

all parties which have executed service agreements under the Tariff. A copy of the filing is also available for public inspection at CIPS' offices in Springfield, Illinois.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket Nos. ES95-24-000,) and ES95-24-001]

Take notice that on February 28, 1995, UtiliCorp United Inc. (UtiliCorp) filed an application under Section 204 of the Federal Power Act and an amended application on March 7, 1995, seeking authorization to:

- Issue up to and including 5,000,000 shares of common stock, par value \$1.00 per share,
- Issue up to and including \$200 million of debt securities,
- Issue \$8,190,000 of secured notes, and
- Guarantee payment by a UtiliCorp subsidiary of obligations under securities to be issued by the subsidiary and to borrow up to \$100 million from such subsidiary.

Also, UtiliCorp requests exemption from the Commission's competitive bidding and negotiated placement requirements.

Comment date: April 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Ocean State Power; Ocean State Power II

[Docket Nos. FA93-63-001 and FA93-70-001]

Take notice that on March 3, 1995, Ocean State Power and Ocean State Power II tendered for filing its compliance filing in the above-referenced dockets.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. White Oak Energy Company L.L.C. (Lockport Project)

[Docket No. QF95-122-000]

On March 13, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. White Oak Energy Company L.L.C. (Joliet Project)

[Docket No. QF95-123-000]

On March 13, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7034 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-702-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 16, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER95-702-000]

Take notice that on March 6, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and CNG Power Services Corporation (CNG). This Service Agreement specifies that CNG has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2.

This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and CNG to enter into separately scheduled transactions under which NMPC will sell to CNG capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of February 15, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and CNG.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. ER95-703-000]

Take notice that on March 6, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated February 3, 1995, establishing NorAm Energy Services (NorAm) as a customer under the terms of ComEd's Transmission Service Tariff TS-1 (TS-1 Tariff). The Commission has previously accepted the TS-1 Tariff for filing and suspended rates (as modified) in Docket No. ER93-777-000.

ComEd requests an effective date of February 3, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon NorAm and the Illinois Commerce Commission.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Co.; Metropolitan Edison Co.; Pennsylvania Electric Co.

[Docket No. ER95-704-000]

Take notice that on March 6, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Public Service Electric and Gas Company (PSE&G), dated February 16, 1995. This Service Agreement specifies that PSE&G has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on

February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and PSE&G to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 16, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Hudson Gas and Electric Corp.

[Docket No. ER95-705-000]

Take notice that on March 6, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for (Commission) between CHG&E and North American Energy Conservation, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR § 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Co.

[Docket No. ER95-709-000]

Take notice that on March 7, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between American Municipal Power-Ohio and Virginia Power, dated February 28, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to American Municipal Power—Ohio under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation

Commission and the North Carolina Utilities Commission.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER95-711-000]

Take notice that on March 7, 1995, Entergy Services, Inc. (Entergy Services), as agent for Arkansas Power & Light Company (AP&L), filed revisions to the rates and the Transmission Loss Factor under (1) the Power Coordination Interchange and Transmission Service Agreement between AP&L and Conway, West Memphis, and Osceola, Arkansas; Campbell and Thayer, Missouri; City Water & Light Plant of Jonesboro, Arkansas; Arkansas Electric Cooperative Corporation; (2) the Transmission Service Agreement between AP&L and the City of Hope, Arkansas; (3) the Transmission Service Agreement between AP&L and the City of Hope, Arkansas; (4) the Hydroelectric Power Transmission and Distribution Service Agreement between AP&L and the City of North Little Rock, Arkansas; and (5) the Interchange Agreement between AP&L and Oglethorpe Power Corporation (collectively, Agreements). Entergy Services requests that the revised rates and Transmission Loss Factor become effective March 1, 1995, subject to refund, in accordance with the provisions of the Agreements.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. MDU Resources Group, Inc.

[Docket Nos. ES95-21-000 and ES95-21-001]

Take notice that on February 6, 1995, MDU Resources Group, Inc. (MDU) filed an application and on March 15, 1995, filed an amendment to its application under Section 204 of the Federal Power Act seeking authorization to issue up to 50,000 shares of common stock of MDU, including treasury stock which has been issued and reacquired by MDU and stock purchased on the open market, for the purpose of implementing a Non-Employee Director Stock Compensation Plan. Also, MDU requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Scott Paper Co.

[Docket No. QF86-557-001]

On March 8, 1995, Scott Paper Company tendered for filing an

amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining to the technical characteristics of the facility.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7033 Filed 3-21-95; 8:45 am]

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[Docket No. CP95-52-000]

Granite State Gas Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Granite State LNG Project and Request for Comments on Environmental Issues

March 16, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of facilities proposed in the Granite State LNG Project. This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement (EIS) is necessary and whether to approve the project.¹

¹ Granite State Gas Transmission, Inc.'s application was filed under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.